



**CONTROL
FLOW
INC.**



FLOCON MO-COMP *WESTECH* RETSCO

SLIP JOINT TENSIONER

PATENTED

Reduce Drilling and Completion Costs:

The new "Slip Joint Tensioner" from WesTech/HMD will revolutionize offshore drilling and production! Offering increased speed, simplified operations and drastically reduced maintenance, the SJT will allow your rig to drill and complete wells faster than any other method available. The capacity of the SJT is 3,500,000 pounds and it is designed for constant, heavy weather service, worldwide.

Minimize Maintainance:

The unique IN-LINE geometry of the WesTech hydraulic cylinders eliminates the problems encountered with other "direct connect" riser tensioning packages. Uniform pulling force is developed around the slip joint, avoiding the premature seal & rod wear and failures associated with alternative systems.

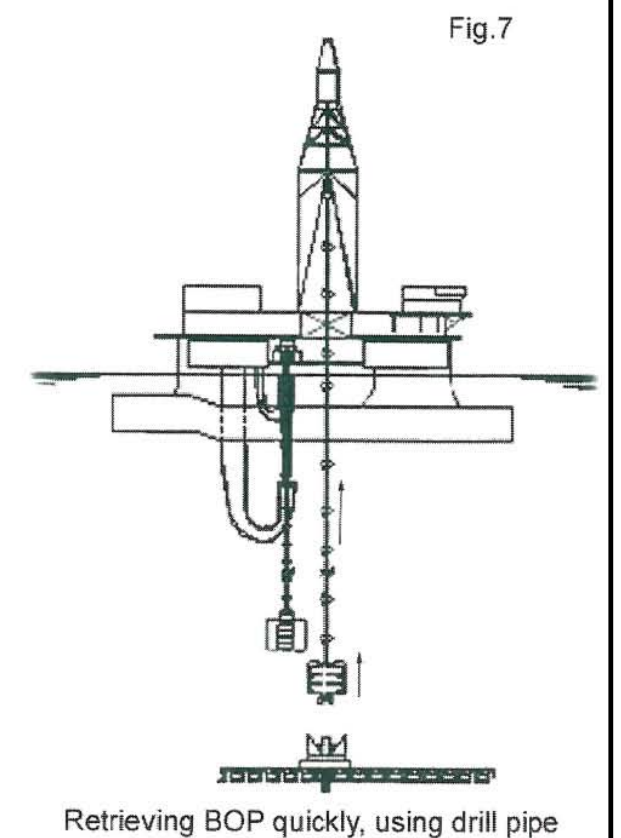
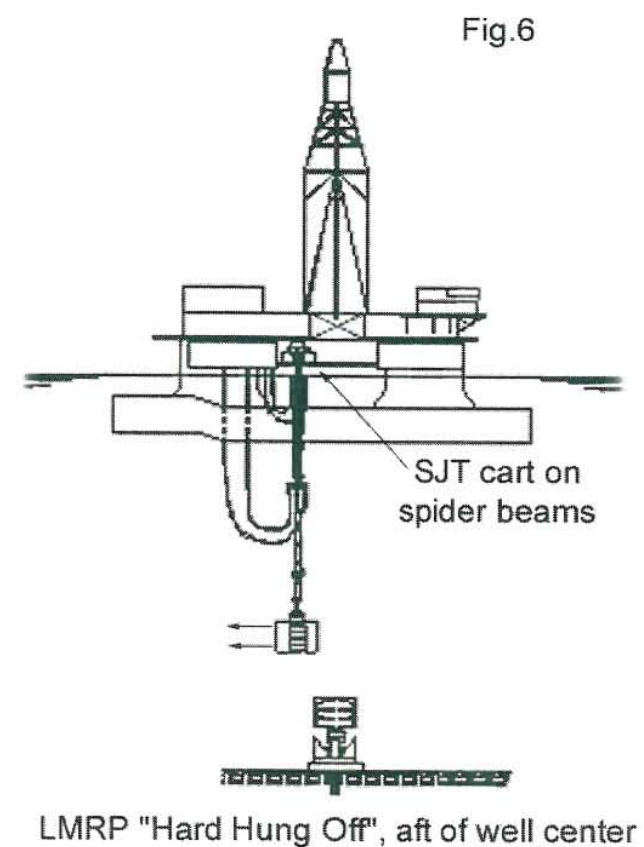
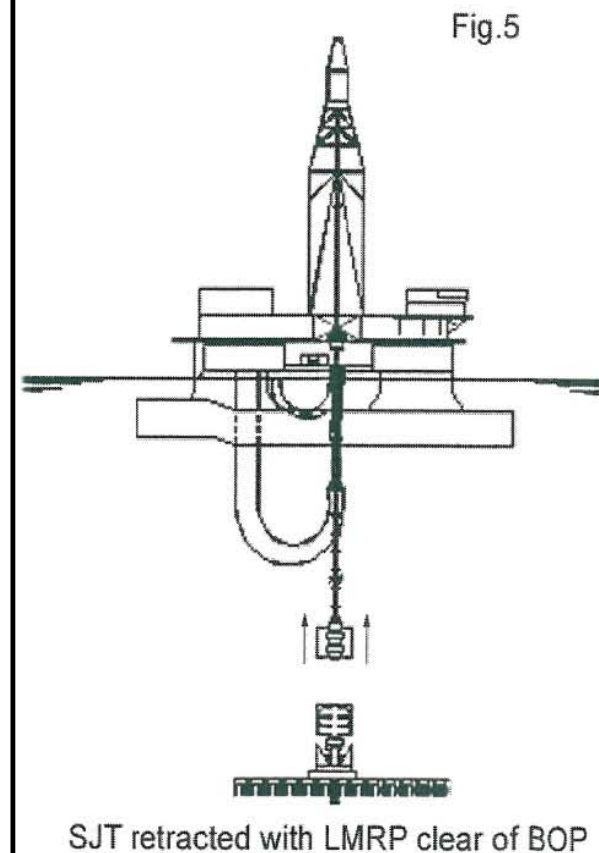
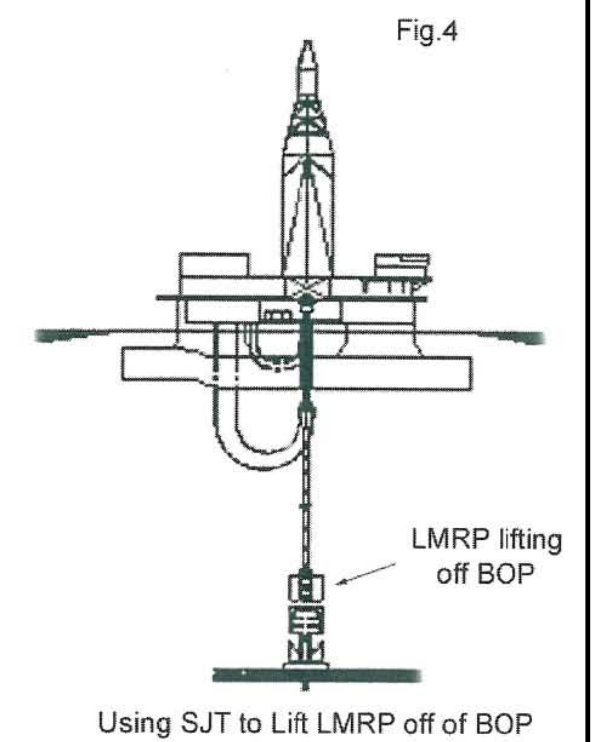
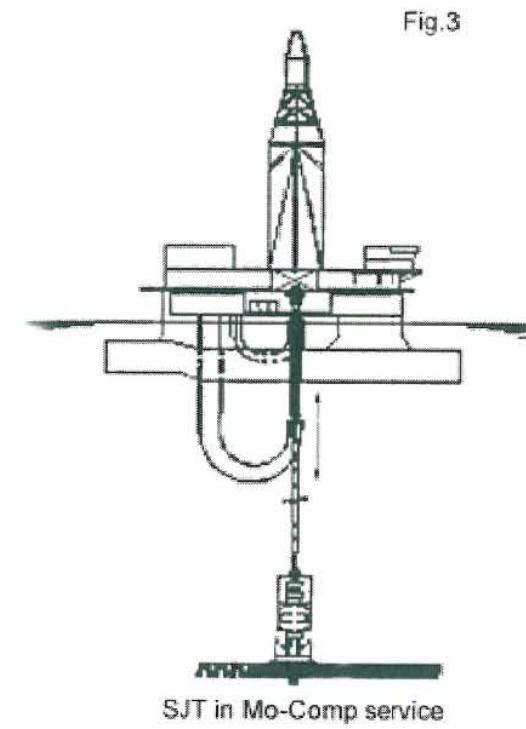
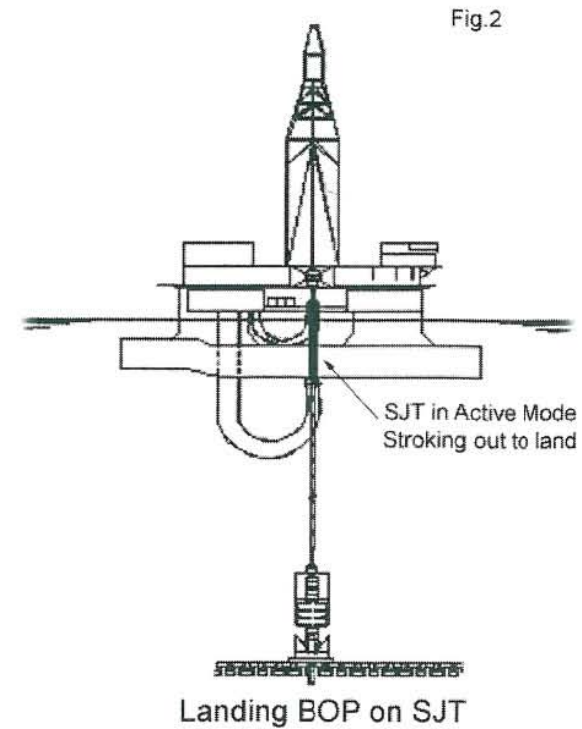
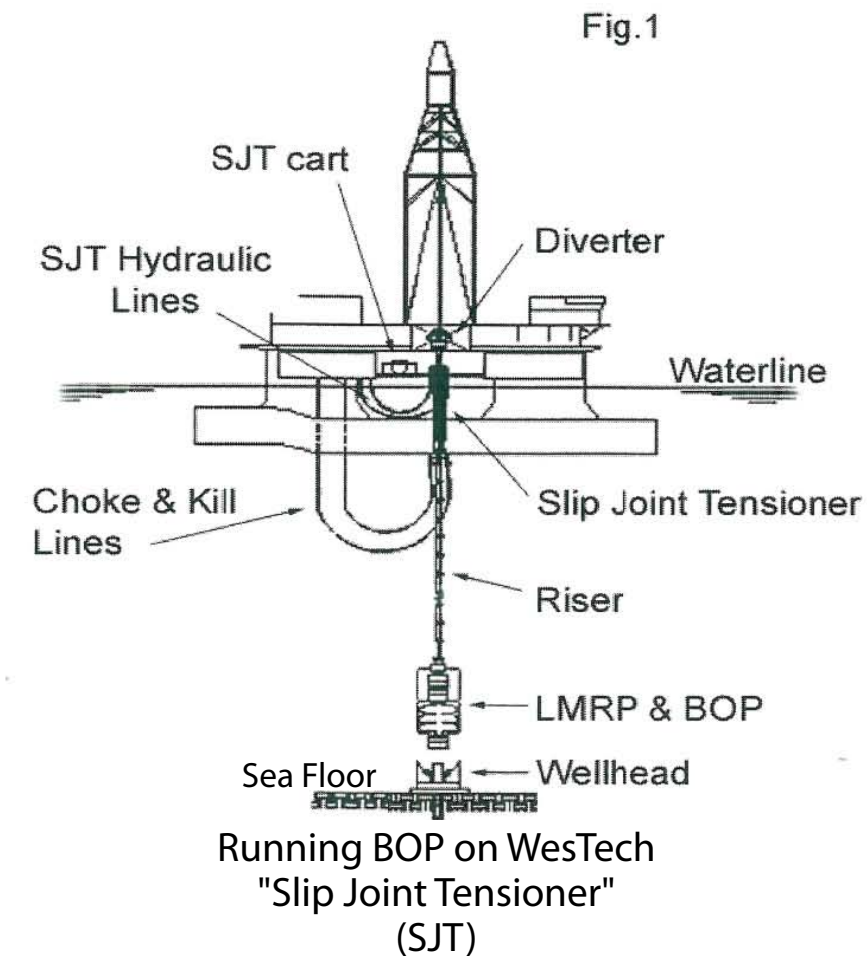
Avoid Tripping the Riser/BOP:

The real advantage of the WesTech SJT is what it allows the rig to do in terms of drilling and well completions. The SJT is designed to "Hard Hang Off" the entire Riser/BOP system out of the way of the rotary center. A subsea Spool Tree is run on heavy wall drill pipe, landed & latched onto the wellhead. The transition from drilling to completion activity is accomplished in record time, without pulling the stack or bringing in another specialized rig.

Increase Rig Profits:

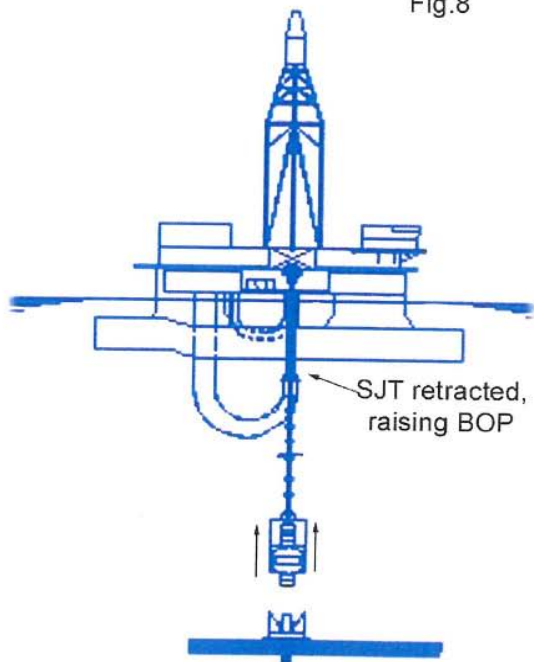
Your rig stays on the job longer because it can now drill and complete the well in less time. Eliminating BOP trips reduces wear and tear on Riser modules and increases safety to rig personnel. Shortening the well curve makes your rig more competitive, keeping your assests working! Call us for more information, and start distancing your fleet from the competition!

BOP Rapid Recovery System Using WesTech "Slip Joint Tensioner"



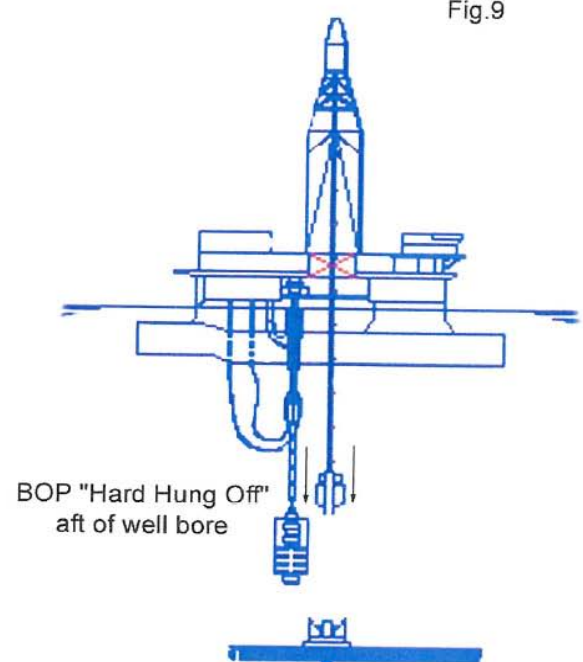
Enhanced Spool Tree Running Procedure Using WesTech "Slip Joint Tensioner"

Fig.8



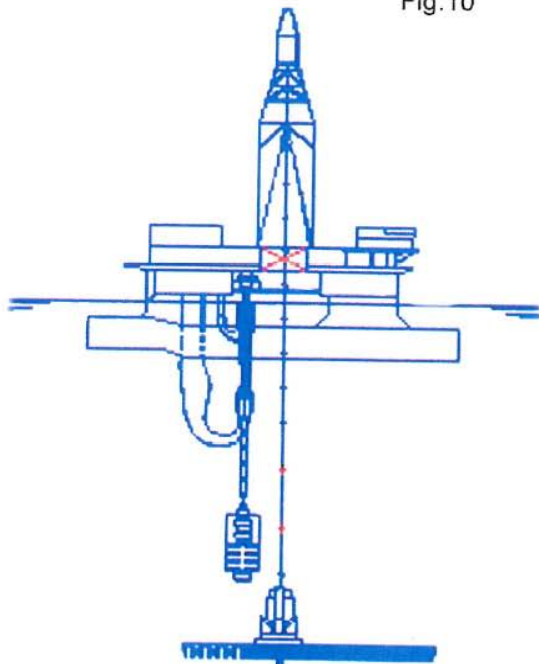
Disconnecting BOP, preparing to run Spool Tree

Fig.9



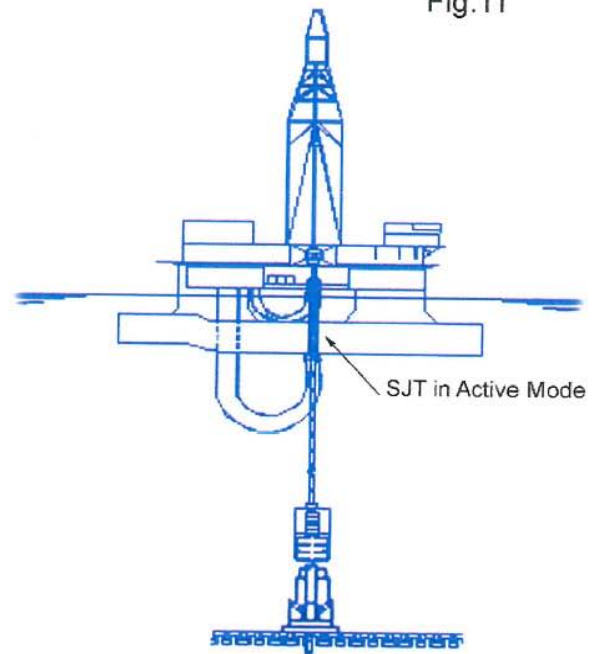
Running Spool Tree on drill pipe

Fig.10



Spool Tree landed on wellhead

Fig.11



Re-setting BOP on Spool Tree, ready for completion

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